



Table S50. Summary statistics for natural gas – West Virginia, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	50,602	52,498	56,813	50,700	53,318
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	192,896	151,401	167,113	^R 193,537	170,067
From Oil Wells	0	0	0	1,477	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	71,540	113,773	227,012	^R 344,847	547,825
Total	264,436	265,174	394,125	539,860	717,892
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	264,436	265,174	394,125	539,860	717,892
NGPL Production	8,786	8,607	8,627	^R 10,888	14,208
Total Dry Production	255,650	256,567	385,498	528,973	703,685
Supply (million cubic feet)					
Dry Production	255,650	256,567	385,498	528,973	703,685
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,368,168	1,320,370	1,312,542	^R 808,814	465,388
Withdrawals from Storage					
Underground Storage	178,365	183,311	164,898	180,437	204,949
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	39,571	71,781	43,456	^R 49,427	40,163
Total Supply	1,841,753	1,832,029	1,906,394	^R1,567,652	1,414,185

See footnotes at end of table.

Table S50. Summary statistics for natural gas – West Virginia, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	109,652	113,179	115,361	^R 129,753	140,614
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,543,562	1,547,671	1,593,831	^R 1,284,420	1,083,666
Additions to Storage					
Underground Storage	188,539	171,179	197,202	153,479	189,906
LNG Storage	0	0	0	0	0
Total Disposition	1,841,753	1,832,029	1,906,394	^R1,567,652	1,414,185
Consumption (million cubic feet)					
Lease Fuel	^E 11,348	^E 11,348	^E 15,571	^E 21,569	^E 28,682
Pipeline and Distribution Use ^a	22,131	21,589	21,447	^R 31,913	29,592
Plant Fuel	698	810	1,153	1,812	1,964
Delivered to Consumers					
Residential	26,172	27,021	25,073	^R 22,538	26,514
Commercial	23,761	24,907	24,094	^R 22,634	24,252
Industrial	24,432	26,023	25,443	^R 26,926	26,780
Vehicle Fuel	1	*	*	*	*
Electric Power	1,109	1,480	2,579	2,361	2,829
Total Delivered to Consumers	75,475	79,432	77,189	^R74,459	80,375
Total Consumption	109,652	113,179	115,361	^R129,753	140,614
Delivered for the Account of Others (million cubic feet)					
Residential	1	1	1	0	0
Commercial	11,028	12,195	12,228	^R 11,564	11,414
Industrial	20,180	22,210	21,478	^R 22,537	21,954
Number of Consumers					
Residential	343,837	344,131	342,069	^R 340,256	340,102
Commercial	34,044	34,063	34,041	^R 34,078	34,283
Industrial	101	102	94	^R 97	95
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	698	731	708	^R 664	707
Industrial	241,901	255,124	270,671	^R 277,584	281,896
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.06	6.31	5.91	4.99	4.65
Delivered to Consumers					
Residential	14.75	11.39	10.91	^R 10.77	9.98
Commercial	14.24	10.27	9.65	^R 9.35	8.61
Industrial	5.55	5.40	4.89	^R 3.60	4.30
Vehicle Fuel	--	--	--	--	--
Electric Power	4.78	5.14	4.87	3.33	4.29

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.^R Revised data.^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.